



**TRANSPOWER**

# **TRANSPOWER NEW ZEALAND LIMITED**

## **Request for Proposal for Upper North Island Dynamic Reactive Support**

### **Notice to Proponents No.1**

**22 SEPTEMBER 2009**

**COPYRIGHT © 2009 TRANSPOWER NEW ZEALAND LIMITED.  
ALL RIGHTS RESERVED**

*This document is protected by copyright vested in Transpower New Zealand Limited ("Transpower"). No part of the document may be reproduced or transmitted in any form by any means including, without limitation, electronic, photocopying, recording or otherwise, without the prior written permission of Transpower. No information embodied in the documents which is not already in the public domain shall be communicated in any manner whatsoever to any third party without the prior written consent of Transpower.*

*Any breach of the above obligations may be restrained by legal proceedings seeking remedies including injunctions, damages and costs..*

# Upper North Island Dynamic Reactive Support

## Notice to Proponents No.1

### Contents

1.	The RFP and this Notice No.1 .....	2
2.	Extension of Closing Date to 30 October 2009 .....	2
3.	Request for Voluntary Technical Information Prior to Closing Date .....	3
4.	New Schedules for STATCOMs and SVCs .....	3
5.	Template Contract Correction .....	3
6.	RFP Needs Statement.....	3
7.	Static Reactive Support .....	3

## 1. The RFP and this Notice No.1

All documents relating to this RFP are located via the Publications link at <http://www.gridnewzealand.co.nz/upni-consultation>. This site is referred to in this document as “the Web Site.”

The RFP, the draft Contract and one Schedule for the Upper North Island Dynamic Reactive Support were issued on 15 September 2009. Two additional Schedules and this Notice were issued on the date of this Notice. All documents are available from the Web Site.

Email notification of this Notice to Proponents No.1 and Schedules is being sent to all parties who have expressed an interest in this project. Anyone wishing to be added to this list of parties to be notified is invited to email [GridInvestmentProjects@Transpower.co.nz](mailto:GridInvestmentProjects@Transpower.co.nz) with the “Upper North Island Dynamic Reactive Support” as the subject.

## 2. Extension of Closing Date to 30 October 2009

In the RFP issued on 15 September 2009, the “Closing Date” (defined in Section A -1 “Glossary of Terms”) for proposals was stated to be 9 October 2009 and in Section 4.1, Transpower reserved the right to extend the Closing Date at its sole discretion. Transpower has received requests for an extension of time. Pursuant to Section 4.1, the **Closing Date for Proposals is extended to Friday 30 October 2009.**

### 3. Request for Voluntary Technical Information Prior to Closing Date

The original 9 October 2009 closing date was driven by a timetable for the submission of a Grid Upgrade Plan to the Electricity Commission and the technical information contained in the Schedules to this RFP is still needed by Transpower by 9 October to meet this timetable.

Thus, where possible, Transpower still wishes to receive the Schedules with technical information by 9 October 2009 on a “best endeavours” basis.

**While such information will not be binding on the Proponents, it will nevertheless enable Transpower to carry out studies in preparation for receipt of the final Proposals on 30 October 2009.**

**All Proponents are requested to submit the technical content of their Proposals by 9 October 2009 on a “best endeavours” basis.**

### 4. New Schedules for STATCOMs and SVCs

There are now **three** Schedules available on the Web Site.

Proponents offering synchronous condenser solutions should use the Schedule dated 15 September 2009.

Proponents offering STATCOM solutions should use the STATCOM Schedule.

Proponents offering SVC solutions should use the SVC Schedule.

### 5. Template Contract Correction

In the Template Contract, the reference in clause 2.3.1 showing as “error reference” should refer to clause 2.5. The corrected version of the contract is now on the Web Site.

### 6. RFP Needs Statement

The following are clarifications of the RFP Need Statement.

**Amount of Reactive Support Invited:** Transpower intends to build a portfolio of Reactive Support which will grow over time as the need increases. Accordingly Transpower has not specified a limit to the quantity of Dynamic Reactive Support it will consider and will consider quantities available immediately and also at future times.

**Negative and Positive Support:** Transpower would like to reiterate that both positive (or capacitive) and negative (or inductive) dynamic reactive support is required.

### 7. Static Reactive Support

As a point of clarification, the technical studies being undertaken for the Upper North Island Dynamic Reactive Support investigation project are considering future requirements for both static and dynamic reactive support. This RFP covers the Dynamic Reactive Support requirement only. A separate RFP may be issued for the provision of static reactive support in the Upper North Island if appropriate.

*End of Notice No. 1*